

Addendum 1 – Eoi for development of Solar Projects of 1000 MW in Dholera Solar Park

Date – 10.10.2018

1. The last date for submission of Expression of Interest as per EOI Document dated 22.08.2018 is hereby extended upto 29.10.2018 from present deadline of 15.10.2018.
2. GUVNL's reply / clarifications to queries raised by Various Parties is as under:

1- M/s Azure Power					
S.No.	Pg. No.	Clause	Clause/Content	Query	GUVNL's Response
1	16 of Annexure-5(I)	13 of Project outline	For development of solar park in Dholera SIR, poly crystalline solar photovoltaic (PV) technology has been taken into consideration.	1. Please allow us to keep feasibility of considering any other module technology 2. Also please let us know is there any constraint on overloading on DC side of the plant	1. All MNRE Approved Solar PV technologies are allowed 2. GUVNL shall procure power based on AC capacity, GEDA shall certify both AC and DC capacities at the time of commissioning. Capacity of Inverters & maximum permissible injection in any 15 minute time block shall not exceed Contracted AC Capacity plus 5%
2	13 of Annexure-8	Responsibility of Solar Project Developer	Pooling Station of 33/220 kV shall be provided by GPCL	Please let us know where will the energy be metered for billing at Pooling Station or at GSS end	There will be separate meters at pooling station as well as at GETCO sub-station. The energy metered at GETCO substation shall be used for billing.

2 - M/s Ayana Renewable Power Private Ltd

Sr No	Query	GUVNL's Response
1	<p>We are a wholly owned subsidiary of CDC Group Plc which is Private Equity Arm of the UK Govt's DFI. Our platform was established last year for the development of Renewable Energy projects in India and South East Asia. We have recently won 250 MW under SECI Kadapa Bid and 250 MW under NTPC Ananthapur Bid. Both these projects are under development.</p> <p>We are evaluating the submission of our response towards the EOI dated 22nd August 2018 for the development of Solar Projects for 1000 MW in Solar Park to be developed by GPCL at Dholera Special Investment Region (SIR), Gujarat. As per Clause 1 Subsection 1 (General Terms & Conditions) it is stated that the entity must have an experience of installing at least one solar project of more than 25 MW. Since, we are a newly incorporated company and our projects are under development, we request you to kindly consider removing this clause from qualification.</p>	<p>Experience of installing at least 1 solar project of more than 25 MW either as EPC Contractor or Developer is compulsory. Under development projects will not be considered for eligibility criteria.</p>

3 - M/s VENA Energy

Sr No	Clause	About Bidding Entity, Parent & Ultimate Parent	Clarifications Sought	GUVNL's Response
1	1(1) - Interested entity or its Parent / Ultimate Parent shall have experience of installing at least one Solar Project of more than 25 MW	We propose to submit EOI from Indian entity, in which 100% equity is held indirectly (through Parent entity) by Ultimate Parent Entity.	As the Ultimate Parent holds wind/solar power projects developed in India (through other entities under the Group), we can	The experience of an Affiliate can be used for qualification criteria as detailed in Table 6 hereunder.

		As on 30.06.2018, the Ultimate Parent Entity holds around 18 entities in India which have commissioned wind power projects having cumulative capacity of 414MW and 200MW of Solar power project.	submit EOI with details of such wind/solar power projects?	
2	1(2) - The Net-Worth of the Entity or its Parent / Ultimate Parent as on date of financial year ending i.e. 31.03.2018 or 31.03.2017 or 31.12.2017 as the case may be, shall not be less than INR 1.07 Crores per MW (of the capacity quoted).	As on 30.06.2018, the Ultimate Parent Entity has the required net worth in terms of the EOI.	We propose to provide a half yearly audited financial statements on Ultimate Parent Entity as on 30.06.2018 to demonstrate the required net worth. Kindly confirm, if this will suffice the requirement of net worth.	Net-worth based on Half yearly audited financial statement as proposed will not be allowed.

4- M/s Hindustan Power Projects Private Ltd

Bidders Query		GUVNL's Response
1.	We are considering 100MW Solar Project at Dholera. We have gone through the all the provided documents; however, DC /AC loading has not been mentioned. We are considering 30% DC / AC loading. Kindly confirm.	GUVNL shall procure power based on AC capacity, GEDA shall certify both AC and DC capacities at the time of commissioning. Capacity of Inverters & maximum permissible injection in any 15 minute time block shall not exceed Contracted AC Capacity plus 5%

2.	From the provided documents, it is not clear that where the metering will take place? i.e. – whether Solar plant end or pooling station side. Further please also confirm that along with ABT meters, whether 33KV CTs, 33 KV PTs HT breakers, isolators etc are also to be provided and under whose scope?	There will be separate meters at pooling station as well as at GETCO sub-station. The energy metered at GETCO substation shall be used for billing. Reply regarding queries pertaining to equipments at pooling station may be sought from GPCL.
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5 - M/s Alfamar Construction

Sr No	Query	GUVNL's Response
1	It is been mentioned that the bidder should have experience in "installing at least one Solar Project of more than 25 MW" appreciate if you can clarify this? Does installation of projects on EPC will be considered for the qualification reference? Please clarify.	Experience of installing at least 1 solar project of more than 25 MW either as EPC Contractor or Developer is compulsory. Under development projects will not be considered for eligibility criteria.

6 – SB Energy

Sr No	Query	GUVNL's Response	
		Existing Clause	Modified Clause
1	We would like to bring to your attention on the EOI's General Terms & Conditions (Point 1 &2) wherein it has been mentioned that the interested <u>entity or its Parent/ Ultimate Parent</u> shall have an experience of installing minimum of one Solar Project of at least 25 MW. Further Net Worth of the entity or its Parent/ ultimate Parent as on FY 2016-17 or FY 2017-18 shall not be less than INR 1.07 Cr/MW.	1 – General Terms & Conditions (1) Interested entity or its Parent / Ultimate Parent shall have experience of installing at least one Solar Project of more than 25 MW.	1 – General Terms & Conditions (1) Interested entity or its Parent / Ultimate Parent / <u>Affiliate</u> shall have experience of installing at least one Solar Project of more than 25 MW.

<p>For purpose of this EOI, we have created a <u>new entity</u> “SBSR Power Cleantech Eleven Private Limited” whose details would be incorporated in Appendix-I of the EOI which is an Indian entity wholly owned by its <u>Ultimate Parent Company</u> “SoftBank Group Capital Limited” (“SBGC”) which is based in UK. We are demonstrating the <u>Net Worth</u> of SBGC.</p> <p>However, since all our current projects are in the bidding companies which are Indian subsidiaries of the parent UK company with no project placed at Ultimate Parent Company level, <u>we would be using one of the existing bidding company’s experience to demonstrate the project experience criteria</u>. That bidding company. i.e SBG Cleantech ProjectCo. Private Limited. is at same level as our new entity (SBSR Power Cleantech Eleven Private Limited) through which we are submitting the EOI.</p> <p>None of the other group entities are participating in this EOI. We will be submitting the bid once the RFS is floated in the name of this bidding entity only i.e. SBSR Power Cleantech Eleven Pvt. Ltd.</p> <p>The proposed structure is attached for your reference. We request confirmation if the proposed structure is in compliance with EOI requirements.</p>	<p>(2) The Net-Worth of the Entity or its Parent / Ultimate Parent as on date of financial year ending i.e. 31.03.2018 or 31.03.2017 or 31.12.2017 as the case may be, shall not be less than INR 1.07 Crores per MW (of the capacity quoted).</p>	<p>(2) The Net-Worth of the Entity or its Parent / Ultimate Parent / <u>Affiliate</u> as on date of financial year ending i.e. 31.03.2018 or 31.03.2017 or 31.12.2017 as the case may be, shall not be less than INR 1.07 Crores per MW (of the capacity quoted).</p> <p>The definitions of “Affiliate” and “Control” for the above purpose shall be as under.</p> <p>“Affiliate” in relation to a company shall mean a person who controls, is controlled by, or is under the common control with such company.</p> <p>“Control” shall mean the ownership, directly or indirectly, of more than 50% (fifty per cent) of the voting shares of such Company or right to appoint majority Directors.</p> <p>In accordance with the above modification, participation in Eoi with structure proposed by SB Energy shall be allowed.</p>
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